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PART-IIA

GOVERNMENT OF MEGHALAYA

NOTIFICATIONS

The 26th October, 2022.

OFFICE MEMORANDUM

No.SAE.65/2016/65. - The Governor of Meghalaya is pleased to enhance the fixed **monthly remuneration** of the following categories of casual employees under Secretariat Administration Department Category-wise as indicated below with effect from **1st October, 2022:-**

Sl. No.	Designation	Existing	Approved by Finance Department
1.	Casual Drivers	₹ 12,300/-	₹ 15,660/-
2.	Office Assistant-cum-Stenographers (on contractual basis)	₹ 15,000/-	₹ 20,000/-

This issue with the concurrence of Finance (Establishment) Department *vide* I/D No.FE.180/22, dated Shillong, the 12th October, 2022.

V. R. SYIEM,

Secretary to the Govt. of Meghalaya,
Secretariat Administration Department.

The 26th October, 2022.

No.CTA-62/2011/Pt.I/236. - In pursuance of the provision of Sub-Rule 9 of Rule 8 of the Central Sales Tax (Meghalaya) Rule 1957, it is hereby notified for General Information that the following online declarations of Form 'C' are hereby declared invalid and obsolete from the date of issue for all intents and purposes. Dealers are cautioned against accepting the said forms for the purpose of trade. Anyone fraudulently found using the said forms will bind him-self liable for action in accordance with the provision of the Central Sales Tax Act, 1956 and Rules framed there under.

1. No.MEGH/C/16/1602895, dated 4th August, 2020.

K. WAR,

Joint Commissioner of Taxes,
Meghalaya, Shillong.

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION
The Meghalaya State Electricity Regulatory Commission (State Grid Code)
(First Amendment) Regulation 2012.

PRE-PUBLICATION NOTIFICATION

The 31st October, 2022.

No.MSERC/REGULATION/SGC-2012/2022/163. - In exercise of powers conferred under section 86 (1) (h) and section 181. (2) (zp) and (3) of Electricity Act, 2003 (36 of 2003) and all powers enabling in this behalf, the Meghalaya State Electricity Regulatory Commission hereby makes **Pre-publication**, to amend the following regulations, namely the Meghalaya State Electricity Regulatory Commission (State Grid Code) Regulation 2012, which were originally issued on 27th April, 2012.

The Commission invites suggestions, if any, from the users which may be submitted to the undersigned within 21 (twenty one) days from the date of this notice, for consideration of the commission before publication of the amendments.

1. Short title, extent and commencement

- (i) These regulations may be called the Meghalaya State Electricity Regulatory Commission (State Grid Code) (First Amendment) Regulation 2012.
- (ii) These regulations shall come into force from the date of its publication in the Gazette of Meghalaya.

2. Amendment in Regulation 6.1

- i. Regulation 6.1 (1) shall be substituted as under:

The rated frequency of the system shall be 50 Hz and shall normally be controlled within the limits specified by the Central Electricity Authority or CERC, STU and SLDC shall make all possible efforts to ensure that grid frequency remains within 49.90 – 50.05 Hz. Frequency band is tightened in the IEGC (effective from 17.2.2014) from 49.7-50.2 Hz to 49.90 – 50.05 Hz.

3. Amendment in Regulation 6.2

- i. A new clause namely clause 6, 7, 8, 9, 10 and 11 shall be inserted after Clause (5) as under:

6) Reactive Power Compensation

- (a) shall have to pay for Reactive drawl when the voltage at the metering point of their switchyard is below 97% of the rated voltage.
- (b) shall receive payment for Reactive injection to the grid when the voltage at the metering point of their switchyard is below 97% of the rated voltage.
- (c) shall have to pay for Reactive injection to the grid when the voltage at the metering point of their switchyard is above 103% of the rated voltage.
- (d) shall receive payment for Reactive drawl from the grid when the voltage at the metering point of their switchyard is above 103% of the rated voltage.

- 7) All Open Access Consumers, Constituents, Captive power plants and Generating stations has to pay the reactive power compensation.

- 8) The SLDC shall be the authorized agency who will be involved in preparation, generate and serves the weekly/monthly reactive energy charges and shall also formulate the methodology for computation and preparation of the Reactive Energy Charges.
- 9) The SLDC shall be the responsible agency to prepare the standard commercial mechanism in maintaining, disbursing, etc. for the Reactive Energy Charges pool account.
- 10) The Charge for Varh shall be at the rate as stipulated by the Commission and if not mentioned by the Commission, the provisions stipulated in the CERC's Indian Electricity Grid Code shall apply.
Provided that the rate for Varh shall be 105% (for payable) and 95% (for receivable) of the rate at the periphery of the intra state entity.
- 11) The money remaining in the reactive account after payout of all VAr charges upto 31st March of every year shall be utilized for training of the SLDC operators, and other similar purposes which would help in improving/streamlining the operation of the state grid, as decided from time to time.

4. Amendment in Regulation 8.3

- i. Regulation 8.3(4): The word "below 49 Hz" shall be substituted with the word "below 49.80Hz".

5. Amendment in Regulation 13.1

- i. Regulation 13.1 (2):
The word "below 49.5 Hz" shall be substituted with the word "below 49.90 Hz" and the word "below 49 Hz" shall be substituted with the word "below 49.80 Hz".
- ii. Regulation 13.1(5):
The word "50.5 Hz" shall be substituted with the word "50.05 Hz". The word "above 50.05 Hz" shall be substituted with the word "below 50.05 Hz" The word "below 49.5 Hz" shall be substituted with the word "below 49.90 Hz".

By order,

E. SLONG,
Secretary,

Meghalaya State Electricity Regulatory Commission.

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

The Meghalaya State Electricity Regulatory Commission (Deviation Settlement

Mechanism and related matters) (First Amendment) Regulations, 2018.

PRE-PUBLICATION NOTIFICATION

the 31st October, 2022.

No.MSERC/REGULATIONS/DSM-2018/2022/164. - In exercise of the powers conferred under Section 32 (3), Section 33 (4), Section 86 (1) (b) & (h), and Section 181 (g), (zp) & (3) of the Electricity Act, 2003 (36 of 2003), and all other powers enabling in this behalf, the Meghalaya State Electricity Regulatory Commission hereby makes Pre publication to amend the following regulations, namely Meghalaya State Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations 2018, which were originally issued on 5th November, 2018. The Commission invites suggestions, if any, from the users which may be submitted to the undersigned within 21 (twenty one) days from the date of this notice, for consideration of the commission before publication of the Amendment.

1. Short title and commencement

- (i) These regulations may be called the Meghalaya State Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) (First Amendment) Regulations 2018.
- (ii) These regulations except commercial arrangements, deviation charges and penalty shall come into force with effect from the date of notification in the Meghalaya Gazette.

Provided that the commercial arrangements specified under clause 9 and 10 these Regulations, and the related provisions regarding Deviation Charges, Additional Charge for Deviation and penal actions if any, shall come into force six months thereafter.

2. Amendment in Regulation 6(G):

- i. The word "12 time blocks" shall be substituted with the word "6 time blocks".

3. Amendment in Regulation 9:

- i. Regulation 9(A) (2) shall be substituted as under:

Provided that a change in sign of the deviation shall be made once every 6 time blocks, failing which additional charges as specified in the Regulation 10 (I) of these Regulations shall be levied for the duration of continuance of violation.

- ii. Regulation 9(A) (4) shall be substituted as under:

In order to avoid indiscipline and in the interest of Grid Security, the charges for the Deviation from the schedule for the under-drawl by the Buyer in a time block shall be zero. Provided that in case of the certified outages of any transmission network which resulted in the buyer inability to draw its scheduled quantum, in such cases, charges for the unabled quantum of scheduled energy due to such outage shall be payable to the buyer at the rate of the power purchase cost or the Deviation charges whichever is lower.

- iii. Regulation 9(A) (5) shall be substituted as under:

In the interest of Grid Security, the charges for the Deviation from the schedule for the over-injection by the Seller in a time block shall be zero. Provided that in case of the certified outages of any

transmission network which resulted in under injection for inability to inject its schedule, in such cases, the quantum of unabled schedule to inject due to such outage shall be payable by the injecting entity to the Entity representing the entire State at the regional level at the rate of the sold power or the Deviation charges whichever is higher.

iv. Regulation 9(A)(8) shall be substituted as under:

The infirm power injected into the grid by a generating unit of a generating station during the testing, prior to COD of the unit shall be paid at Charges for Deviation for infirm power injected into the grid, consequent to testing, for a period not exceeding 6 months or the extended time allowed by the Commission in the Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access and related matters) Regulations, 2009, as amended from time to time, subject to ceiling of Cap rates corresponding to the main fuel used for such injection as specified below:

Domestic coal/Lignite/Hydro	Rs. [1.78] / kWh sent out
APM gas as fuel	Rs. [2.82] / kWh sent out (upto 31 st March, 2014 and thereafter, Rs. 5.64 / kWh sent out) upto the date of revision of price of APM gas by Government of India and as notified by the Commission from time to time.
Imported Coal	Rs. [3.03] / kWh sent out
RLNG	Rs. [8.00] / kWh sent out

4. Amendment in Regulation 10:

i. Regulation 10(A): The word “49.70 Hz” shall be substituted with the word “49.90Hz”.

ii. Regulation 10(B) shall be substituted as under:

The under-injection or over-injection of electricity by Seller shall not exceed 12% of the scheduled injection for a Seller when grid frequency is 49.90 Hz or above and below 50.05 Hz”. Provided that No under injection of electricity by a seller shall be permissible when grid frequency is “below 49.90 Hz” and no over injection of electricity by a seller shall be permissible when grid frequency is “50.05 Hz and above”.

iii. Regulation 10(C): The word “49.70Hz and above” shall be substituted with the word “49.90 Hz and above”.

iv. Regulation 10(D) shall be substituted as under:

In addition to Charges for Deviation as stipulated under Regulation 9 of these regulations, Additional Charge for Deviation shall be applicable for over-injection/under-drawl of electricity for each time block by a buyer/seller as the case may be when grid frequency is “50.05 Hz and above” at the rates equivalent to charges of deviation corresponding to the grid frequency of “below 50.01 Hz but not below 50.0 Hz”, or cap rate for deviation of Rs. 303.04 Paise/kWh whichever is higher.

v. Regulation 10(E) shall be substituted as under:

In addition to Charges for Deviation as stipulated under Regulation 9 of these Regulations, Additional Charge for Deviation shall be applicable for over-drawal or under-injection of electricity when grid frequency is "below 49.90 Hz" in accordance with the methodology specified in clause (G) of these Regulations". Provided further that Additional Charge for Deviation for under- injection of electricity by a seller, during the time-block when grid frequency is "below 49.90 Hz", by the generating stations regulated by CERC using imported coal or lignite or gas supplied under Administered Price Mechanism (APM) as fuel in accordance with the methodology specified in clause 8 of this Regulations shall be equivalent to 100% of the "Cap Rate of Rs.303.04 Paise/kWh".

- vi. Regulation 10(G): The word "below 49.70Hz" shall be substituted with the word "below 49.90 Hz".
- vii. Regulation 10(H): The word "49.70 Hz and above" shall be substituted with the word "49.90 Hz and above".
- viii. Regulation 10(I) shall be substituted as under:

In the event of sustained deviation from schedule continues in one direction (positive or negative) for 6 time blocks, the State entity (buyer or seller), shall correct its position, by making the sign of its deviation from schedule changed or by remaining in the range of +/- 12% of the schedule drawl for buyer and 12% of the schedule injection for a seller, at least once, latest by 7th time block from positive to negative or *vice versa* as the case may be.

Provided that violation of the requirement of this Regulation shall attract an additional charge as specified below:

- (i) From first to fifth violation: - For each violation, an additional charge @ 3% of daily base DSM charge payable or receivable.
- (ii) From sixth to tenth violation: - For each violation, an additional charge @ 5% of daily base DSM charge payable or receivable.
- (iii) From eleventh violation onwards:- For each violation, an additional charge @ 10% of daily base DSM charge payable or receivable.

Provided further that counting of number of sign change violations under this Regulation shall start afresh at 00.00 Hrs. for each day.

Provided also that payment of additional charge for failure to adhere to sign change requirement as specified in this regulation shall not be applicable to any infirm injection of power by a generating station prior to CoD of a unit during testing and commissioning activities, in accordance with the Connectivity Regulations.

Illustration:-

A seller or buyer having a sustained deviation from time blocks t-1 to t-7, shall correct its position either by changing the sign of its deviation (from positive to negative or negative to positive as the case may be) or come back in the range of +/- 12% of the schedule drawl for buyer and 12% of the schedule injection for a seller with reference to its schedule latest by the end of time block t-7. In case, such sign change does not take place or fails to come back in the aforesaid range by the end of time block t-7, but such correction of position takes place from time block t-8 up to time block t-12, then additional charge shall be levied equivalent to one violation. Further, in case, sign change does not take place or fails to come back in the range as aforesaid latest by the end of t-13, but

correction in position takes place from time block t-14 up to time block t-18, then the additional charge shall be levied for two violations and so on.

5. Amendment in Regulation 11:

- i. Regulation 11(1): The word "below 49.70 Hz" shall be substituted with the word "below 49.90 Hz".

6. Amendment in Regulation 12:

- i. Regulation 12(4): The word "49.70 Hz and above" shall be substituted with the word "49.90Hz and above" and the word "below 49.70" Hz shall be substituted with the word "below 49.90" Hz.

7. Amendment in Regulation 16:

- i. A new clause, namely Clause 16(1) and 16(2) shall be inserted after Clause 16(E) as under:

16.(1) The total deviation from schedule in energy terms during a day shall not be in excess of 3% of the total schedule for the drawee entities and 1% for the generators and additional charge of 20% of the daily base DSM payable / receivable shall be applicable in case of said violation.

16.(2) Any terms not covered in this regulations or have the weaker impact in terms of grid discipline, the Meghalaya State Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2018 or the terms specified in the Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014 and its amendments thereof shall be applicable.

By order,

E. SLONG,

Secretary,

Meghalaya State Electricity Regulatory Commission.

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

The Meghalaya State Electricity Regulatory Commission

(Terms and Conditions of Open Access)

(First Amendment) Regulations, 2012.

PRE-PUBLICATION NOTIFICATION

The 31st October, 2022

No.MSERC/REGULATION/OA-2012/2022/165. - In exercise of powers conferred under section 39 (2) (d) and Section 42 (2), (3) and (4) and section 181 (2) (zp) and (3) of the Electricity Act, 2003 and all other powers enabling in this behalf, the Meghalaya State Electricity Regulatory Commission hereby makes **Pre Publication**, to amend the following regulations, namely Meghalaya State Electricity Regulatory Commission (Terms & Condition of Open Access) Regulation 2012, which were originally issued on 27th April, 2012. The Commission invites suggestions, if any, from the users which may be submitted to the undersigned within 21 (twenty one) days from the date of this notice, for consideration of the commission before publication of the Amendment.

1. Short Title, Extent and Commencement

- (i) These regulations may be called the Meghalaya State Electricity Regulatory Commission (Terms and Conditions of Open Access) (First Amendment) Regulations, 2012.
- (ii) These regulations shall come into force on the date of Notification published in the Meghalaya Gazette.

2. Amendment in Regulation 30.

- i. Regulation 30(4) shall be substituted as under:

SLDC shall also issue the weekly statement for VAR charges, to all state entities who have a net drawl/injection of reactive energy under low/high voltage conditions. These payments shall also have a high priority and the concerned state entities shall pay the indicated amounts into the reactive pool account operated by the SLDC within 10 (ten) days issue of statement, provided that the Commission may direct any entity other than SLDC to operate the reactive pool account. The state entities who have to receive the money on account of VAR charges would then be paid out from the reactive pool account, within two (2) working days from the receipt of payment in the Reactive pool account.

- ii. Regulation 30(5) shall be substituted as under:

If payments against the above VAR charges are delayed by more than two days, i.e., beyond twelve (12) days from issue of statement, the defaulting entity shall have to pay simple interest @ 0.04% for each day of delay. The interest so collected shall be paid to the entities who had to receive the

amount, payment of which got delayed. Persistent payment defaults, if any, shall be reported by the SLDC to the Commission, for initiating remedial action.

3. Amendment in Regulation 31.

- i. Regulation 31(1) shall be substituted as under:

All Open Access consumers shall pay for the reactive energy charges in accordance with the provisions stipulated in the State Grid Code or if not mentioned in the State Grid Code, the provisions of the IEGC/CERC will apply.

- ii. Regulation 31(2) shall stand deleted.

By order,

E. SLONG,
Secretary,

Meghalaya State Electricity Regulatory Commission.

The 18th October, 2022.

No.UAU.9/2018/247. - The Governor of Meghalaya is pleased to notify the following areas as “**City Center Zones**” for Shillong Agglomeration Area as per section D8.1 of the Meghalaya Building Bye Laws, 2021.

1. Nongthymmai
2. Madanriting
3. Golfink
4. New Shillong Township
5. Rynjah
6. Lapalang
7. Garikhana
8. Iew Mawlong
9. Demsieniong.

M. LYTTAN,

Deputy Secretary to the Govt. of Meghalaya,
Urban Affairs Department.

The 8th November, 2022.

No.CDD.73/2022/45. - The Governor of Meghalaya is pleased to order the creation of Rambrai Community & Rural Development Block in the State with immediate effect.

Rambrai C & RD Block in West Khasi Hills District will comprise of the following Villages:

1.	Kyrshai	22.	Mawdoh
2.	Nongspung Kyrshai	23.	Mawlangstieh
3.	Mawpun	24.	Mawroh Umkatha
4.	Dariphang	25.	Mawrongtein
5.	Doledonga	26.	Sawtalad
6.	Umkhamdor	27.	Mawbuhtraw
7.	Mawdongkop	28.	Mawkyrngah
8.	Borkhuli	29.	Mawdong
9.	Hasem	30.	Umiong
10.	Warigro	31.	Urkhli
11.	Umthli (Kyrshai)	32.	Mawliehpoh
12.	Umdiangphiang	33.	Mawiawniang
13.	Umdiangsiar	34.	Nongthymmai
14.	Talimara	35.	Mawlasaw
15.	Ukiam	36.	Synia
16.	Umbah	37.	Nongriat
17.	Mawdiangkper	38.	Nongbudum
18.	Mawdumdum	39.	Nginiong
19.	Lawshnong	40.	Mawlum Nginiong
20.	Mawpayier	41.	Mawbyrkong
21.	Nongkhusar	42.	Mawlieh

43.	Mawphansyar	65.	Khynrin
44.	Mawkohiew	66.	Sohmynthar
45.	Mawmluh I	67.	Nongkyllang
46.	Shitangbah	68.	New Nongkyllang
47.	Sohshynrut	69.	Nongpliang
48.	Mawphansin	70.	Nongkyndang
49.	Umsumbah	71.	Lawdibah
50.	Ramsngiwar	72.	Marshiang
51.	Nongkdait	73.	Siejlieh Rambrai
52.	Umlongpung	74.	Mawiawtep
53.	Dirang	75.	Mawmluh II
54.	Mawthungmarwei	76.	Umsiej
55.	Steplanglur	77.	Mawthaw
56.	Mawkohniang	78.	Nongshiliang
57.	Domjri	79.	Rambrai
58.	Diskiang	80.	Mawkohiang
59.	Diskiang Pungsior	81.	Mawkohmah
60.	Domshohksoin	82.	Nongbah
61.	Phudumbah	83.	Mawrang
62.	Phudumbah Sepngi	84.	RL Iew Rambrai
63.	Ranapbah	85.	Nongkroh
64.	Mawthir	86.	Mawdet

87.	Mawlangbah	99.	Thiepkseh
88.	Mawshad	100.	Shilliangktieh
89.	Marwa	101.	Mawrok
90.	Pungphreit	102.	Mawrok Nongnah
91.	Mainop	103.	Mawlangsu
92.	Mawkhiat Mihngi	104.	Domkohmen
93.	Rynniaw	105.	Lummysiang
94.	Mawkhiat Sepngi	106.	Mawkohlur
95.	Um-A	107.	Thamah
96.	Domkyrkoh	108.	Tiehdang
97.	Umshem	109.	Mawphanlur
98.	Mawiong		

With this creation, these listed Villages will cease to exist in their respective earlier C & RD Blocks.

SIBHI C. SADHU,
Secretary to the Govt. of Meghalaya,
Community & Rural Development Department.